

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
June-00												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-00	June-00	RIK	REVISION/			TOTAL	REPORTED
	June-00	CALENDAR	June-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
ARCO BELUGA	492,709.12	4,786,606.37	61,588.64	525,970.39	\$1.53906	\$94,788.76	\$0.00	\$0.00	\$0.00	\$0.00	\$94,788.76	\$812,487.76
CHEVRON	471,088.00	4,107,840.00	58,886.00	513,480.00	\$1.65517	\$97,466.43	\$0.00	\$0.00	\$0.00	\$0.00	\$97,466.43	\$829,008.55
MUNICIPAL LIGHT + POWER	392,230.31	2,350,180.90	49,028.79	364,775.72	\$1.52806	\$74,918.86	\$0.00	\$0.00	\$0.00	\$0.00	\$74,918.86	\$563,663.56
TOTAL BELUGA RIVER UNIT	1,356,027.43	11,244,627.27	169,503.43	1,404,226.11		\$267,174.05	\$0.00	\$0.00	\$0.00	\$0.00	\$267,174.05	\$2,205,159.87
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	38,784.32	242,511.41	4,868.35	30,440.61	\$2.03200	\$9,892.50	\$0.00	\$0.00	\$0.00	\$0.00	\$9,892.50	\$64,766.31
TOTAL BELUGA PA	38,784.32	242,511.41	4,868.35	30,440.61		\$9,892.50	\$0.00	\$0.00	\$0.00	\$0.00	\$9,892.50	\$64,766.31
Upper Tyonek PA (UPTY)												
MARATHON	101,213.53	524,339.49	12,757.67	66,091.47	\$2.03201	\$25,923.77	\$0.00	\$0.00	\$0.00	\$0.00	\$25,923.77	\$139,703.35
TOTAL UPPER TYONEK PA	101,213.53	524,339.49	12,757.67	66,091.47		\$25,923.77	\$0.00	\$0.00	\$0.00	\$0.00	\$25,923.77	\$139,703.35
TOTAL CANNERY LOOP UNIT	139,997.85	766,850.90	17,626.02	96,532.08		\$35,816.27	\$0.00	\$0.00	\$0.00	\$0.00	\$35,816.27	\$204,469.66
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
MOBIL ROCKY MOUNTAIN	7,002.00	41,378.43	875.00	5,172.00	\$1.00000	\$875.00	\$0.00	\$0.00	\$0.00	\$0.00	\$875.00	\$5,312.00
UNOCAL	2,990.40	12,929.49	373.80	1,616.19	\$1.20000	\$534.00	\$0.00	\$0.00	\$0.00	\$0.00	\$534.00	\$2,308.87
TOTAL SO GRANITE PT PA	9,992.40	54,307.92	1,248.80	6,788.19		\$1,409.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,409.00	\$7,620.87
HEMLOCK PA (SGHM)												
MOBIL ROCKY MOUNTAIN	459.00	2,996.00	57.00	375.00	\$1.00000	\$57.00	\$0.00	\$0.00	\$0.00	\$0.00	\$57.00	\$375.00
UNOCAL	236.00	1,081.75	29.50	135.22	\$1.20000	\$35.40	\$0.00	\$0.00	\$0.00	\$0.00	\$35.40	\$162.27
TOTAL HEMLOCK PA (SGHM)	695.00	4,077.75	86.50	510.22		\$92.40	\$0.00	\$0.00	\$0.00	\$0.00	\$92.40	\$537.27
TOTAL SOUTH GRANITE PT UNIT	10,687.40	58,385.67	1,335.30	7,298.41		\$1,501.40	\$0.00	\$0.00	\$0.00	\$0.00	\$1,501.40	\$8,158.14
GRANITE POINT FIELD												
ADL 18761 (GRN)												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	4,848.00	27,717.00	606.00	3,464.65	\$1.20000	\$727.20	\$0.00	\$0.00	\$0.00	\$0.00	\$727.20	\$4,157.60
TOTAL ADL 17586	4,848.00	27,717.00	606.00	3,464.65		\$727.20	\$0.00	\$0.00	\$0.00	\$0.00	\$727.20	\$4,157.60
ADL 17587 (GR2B)												
UNOCAL	161.00	2,476.00	20.13	309.51	\$1.20000	\$24.16	\$0.00	\$0.00	\$0.00	\$0.00	\$24.16	\$371.42
TOTAL ADL 17587	161.00	2,476.00	20.13	309.51		\$24.16	\$0.00	\$0.00	\$0.00	\$0.00	\$24.16	\$371.42
ADL 18742 (GR2C)												
UNOCAL	45,491.00	277,169.00	5,686.38	34,646.14	\$1.20000	\$6,823.66	\$0.00	\$0.00	\$0.00	\$0.00	\$6,823.66	\$41,575.38
TOTAL ADL 18742	45,491.00	277,169.00	5,686.38	34,646.14		\$6,823.66	\$0.00	\$0.00	\$0.00	\$0.00	\$6,823.66	\$41,575.38
TOTAL GRANITE POINT FIELD	50,500.00	307,362.00	6,312.51	38,420.30		\$7,575.02	\$0.00	\$0.00	\$0.00	\$0.00	\$7,575.02	\$46,104.40

	VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-00	June-00	RIK	REVISION/			TOTAL	REPORTED
	June-00	CALENDAR	June-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	196,644.00	1,419,525.00	34,819.84	251,355.92	\$1.20000	\$41,783.80	\$0.00	\$0.00	\$0.00	\$0.00	\$41,783.80	\$301,627.09
TOTAL IVAN RIVER UNIT	196,644.00	1,419,525.00	34,819.84	251,355.92		\$41,783.80	\$0.00	\$0.00	\$0.00	\$0.00	\$41,783.80	\$301,627.09
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	67,255.00	377,945.93	8,406.87	47,243.77	\$2.03118	\$17,075.88	\$0.00	\$0.00	\$0.00	\$0.00	\$17,075.88	\$102,449.11
TOTAL KENAI UNIT	67,255.00	377,945.93	8,406.87	47,243.77		\$17,075.88	\$0.00	\$0.00	\$0.00	\$0.00	\$17,075.88	\$102,449.11
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	14,821.00	74,740.00	1,852.63	9,342.51	\$1.20000	\$2,223.16	\$0.00	\$0.00	\$0.00	\$0.00	\$2,223.16	\$11,211.02
TOTAL LR PA#1	14,821.00	74,740.00	1,852.63	9,342.51		\$2,223.16	\$0.00	\$0.00	\$0.00	\$0.00	\$2,223.16	\$11,211.02
LR PA #2 (LWS2)												
UNOCAL	598.00	3,622.00	74.75	452.77	\$1.20000	\$89.70	\$0.00	\$0.00	\$0.00	\$0.00	\$89.70	\$543.34
TOTAL LR PA#2	598.00	3,622.00	74.75	452.77		\$89.70	\$0.00	\$0.00	\$0.00	\$0.00	\$89.70	\$543.34
TOTAL LEWIS RIVER UNIT	15,419.00	78,362.00	1,927.38	9,795.28		\$2,312.86	\$0.00	\$0.00	\$0.00	\$0.00	\$2,312.86	\$11,754.36
N. MIDDLE GROUND SHOAL UNIT												
OIL POOL PA (NMGS)												
UNOCAL	16,162.00	87,889.00	2,021.00	10,987.00	\$1.24477	\$2,515.68	\$0.00	\$0.00	\$0.00	\$0.00	\$2,515.68	\$13,948.80
TOTAL OIL POOL PA	16,162.00	87,889.00	2,021.00	10,987.00		\$2,515.68	\$0.00	\$0.00	\$0.00	\$0.00	\$2,515.68	\$13,948.80
SHALLOW TYONEK PA (NMST)												
UNOCAL	41,541.00	221,415.00	5,193.00	27,678.00	\$1.24484	\$6,464.43	\$0.00	\$0.00	\$0.00	\$0.00	\$6,464.43	\$35,029.59
TOTAL TYONEK	41,541.00	221,415.00	5,193.00	27,678.00		\$6,464.43	\$0.00	\$0.00	\$0.00	\$0.00	\$6,464.43	\$35,029.59
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	57,703.00	309,304.00	7,214.00	38,665.00		\$8,980.11	\$0.00	\$0.00	\$0.00	\$0.00	\$8,980.11	\$48,978.39
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,517,986.00	24,052,442.00	564,748.00	3,006,557.00	\$2.0495500	\$1,157,477.85	\$0.00	\$0.00	\$0.00	\$0.00	\$1,157,477.85	\$7,033,331.03
TOTAL N. COOK INLET UNIT	4,517,986.00	24,052,442.00	564,748.00	3,006,557.00		\$1,157,477.85	\$0.00	\$0.00	\$0.00	\$0.00	\$1,157,477.85	\$7,033,331.03
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	120,115.00	0.00	15,014.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,518.22
UNOCAL	0.00	28,937.00	0.00	3,617.15	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,340.55
TOTAL NO TRADING BAY UNIT	0.00	149,052.00	0.00	18,631.59		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,858.77
STERLING UNIT												
STERLING UNIT A ZONE PA (STER)												
MARATHON	0.00	15,689.17	0.00	1,961.15	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,007.66
TOTAL STERLING UNIT	0.00	15,689.17	0.00	1,961.15		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,007.66
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	2,491.00	18,466.00	616.91	4,573.25	\$1.20000	\$740.29	\$0.00	\$0.00	\$0.00	\$0.00	\$740.29	\$5,487.90
TOTAL STUMP LAKE UNIT	2,491.00	18,466.00	616.91	4,573.25		\$740.29	\$0.00	\$0.00	\$0.00	\$0.00	\$740.29	\$5,487.90

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		June-00	June-00	RIK	REVISION/			TOTAL	REPORTED
	June-00	CALENDAR	June-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	June-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	2,433,066.00	16,679,982.00	304,133.27	2,084,998.26	\$1.55379	\$472,558.88	\$0.00	\$0.00	\$0.00	\$0.00	\$472,558.88	\$3,080,709.03
UNOCAL	1,992,588.00	12,934,107.00	249,073.00	1,616,764.00	\$1.20130	\$299,212.56	\$0.00	\$0.00	\$0.00	\$0.00	\$299,212.56	\$1,942,034.88
TOTAL TRADING BAY UNIT	4,425,654.00	29,614,089.00	553,206.27	3,701,762.26		\$771,771.44	\$0.00	\$0.00	\$0.00	\$0.00	\$771,771.44	\$5,022,743.91
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	10,840,364.68	68,412,100.94	1,365,716.53	8,627,022.12		\$2,312,208.97	\$0.00	\$0.00	\$0.00	\$0.00	\$2,312,208.97	\$15,019,130.29
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												